Power Optimizer

For Europe P750



POWER OPTIMIZER

PV power optimization at the module level The most cost-effective solution for commercial and largefield installations

- Specifically designed to work with SolarEdge inverters
- Up to 25% more energy
- Superior efficiency (99.5%)
- Balance of System cost reduction; 50% less cables, fuses and combiner boxes, over 2x longer string lengths possible

- Fast installation with a single bolt
- Advanced maintenance with module-level monitoring
- Support high input current, bifacial and high power modules



/ PowerOptimizer

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Power Optimizer Model (Typical ModuleCompatibility)	P750 (for 1 x high power PV module)		
INPUT			
Rated Input DC Power ⁽¹⁾	750	W	
Connection Method	Singleinput		
Absolute Maximum Input Voltage (Voc at lowest temperature)	60	Vdc	
MPPT Operating Range	12.5 - 60	Vdc	
Maximum Short Circuit Current per Input (Isc)	20	Adc	
Maximum Efficiency	99.5	%	
Weighted Efficiency	98.6	%	
Overvoltage Category	II		
OUTPUT DURING OPERATION (POWER OPTIMIZER CONI	NECTED TO OPERATING SOLAREDGE INVERTER)	,	
Maximum Output Current	18	Adc	
Maximum Output Voltage	80	Vdc	
	INECTED FROM SOLAREDGE INVERTER OR SOLAREDGE INV	/ERTER OFF)	
Safety Output Voltage per Power Optimizer	1 ± 0.1	Vdc	
STANDARD COMPLIANCE			
EMC	FCC Part 15 Class B, IEC61000-6-2, IEC61000-6-3		
Safety	IEC62109-1 (class II safety)		
RoHS	Yes		
Fire Safety	VDE-AR-E 2100-712:2013-05		
INSTALLATION SPECIFICATIONS		,	
Compatible SolarEdge Inverters	Three phase inverters SE16K & larger (2)		
Maximum Allowed System Voltage	1000	Vdc	
Dimensions (W x L x H)	129 x 169 x 59	mm	
Weight	1340	gr	
Input Connector	MC4(3)		
Input Wire Length	0.9	m	
Output Connector	MC4		
Output Wire Length	1.4		
Operating Temperature Range ⁽⁴⁾	-40 to +85	°C	
Protection Rating	IP68/NEMA6P		
Relative Humidity	0 - 100	%	

- $(1) \ \ Rated power of the module \ at STC \ will not exceed the power optimizer "Rated Input DC Power". Modules with up to +5\% power tolerance are allowed to the power optimizer between the power optimizer and the power optimizer of the power optimizer and the power optimizer and the power optimizer optimizer and the power optimizer optimizer and the power optimizer optimizer optimizer and the power optimizer optimizer$
- (2) For compliance with EN 55011 class A (where required), installation shall be done with inverter 20kVA or larger, and comply with the requirements in the EMC section of the installation manual
- $(4) \ \ \text{For ambient temperature above } + 70 \ \text{°C/} \ + 158 \ \text{Fpower de-rating is applied}. \\ \ \text{Refer to Power Optimizers Temperature} \ \underline{\text{De-Rating Technical Note}} \ \text{for more details} \\ \ \text{Refer to Power Optimizers} \ \text{Temperature} \ \underline{\text{De-Rating Technical Note}} \ \text{for more details} \\ \ \text{Refer to Power Optimizers} \ \text{Temperature} \ \underline{\text{De-Rating Technical Note}} \ \text{for more details} \\ \ \text{Temperature} \ \underline{\text{De-Rating Technical Note}} \ \text{for more details} \\ \ \text{Temperature} \ \underline{\text{De-Rating Technical Note}} \ \text{Temperature} \ \underline{\text{De-Rating Technical Note}} \ \text{Temperature} \\ \ \text{Temperature} \ \underline{\text{De-Rating Technical Note}} \ \text{Temperature} \ \underline{\text{De-Rating Technical Note}} \ \text{Temperature} \\ \ \text{Temperature} \ \underline{\text{De-Rating Technical Note}} \ \text{Temperature} \ \underline{\text{De-Rating Technical Note}} \ \text{Temperature} \\ \ \text{Temperature} \ \underline{\text{De-Rating Technical Note}} \ \text{Temperature} \ \underline{\text{De-Rating Technical Note}} \ \text{Temperature} \\ \ \text{Temperature} \ \underline{\text{De-Rating Technical Note}} \ \text{Temperature} \ \underline{\text{De-Rating Technical Note}} \ \text{Temperature} \\ \ \text{Temperature} \ \underline{\text{De-Rating Technical Note}} \ \text{Temperature} \ \underline{\text{De-Rating Technical Note}} \ \text{Temperature} \\ \ \text{Temperature} \ \underline{\text{De-Rating Technical Note}} \ \text{Temperature} \ \underline{\text{De-Rating Technical Note}} \ \text{Temperature} \\ \ \text{Temperature} \ \underline{\text{De-Rating Technical Note}} \ \text{Temperature} \ \underline{\text{De-Rating Temperature}} \ \underline{\text{De-Rating Temperature}} \ \text{Temperature} \ \underline{\text{De-Rating Tem$

Inverter(4)(5)(6)	n Using a SolarEdge	230/400V Grid SE20K, SE25K*	230/400V Grid SE27.6K*	230/400V Grid SE30K*	230/400V Grid SE33.3K*	277/480V Grid SE33K*, SE40K*	
Compatible Power Opt	imizers			P750			
Minimum String Length	Power Optimizers	14	14	15	14	14	
	PV Modules	14	14	15	14	14	
Maximum String Length	Power Optimizers	30	30	30	30	30	
	PV Modules	30	30	30	30	30	
Maximum Continuous Power per String		13500	13950	15300	13500	15300	W
Maximum Allowed Connected Power per String ⁽⁶⁾ (Permitted only when the difference in connected power between strings is 2000W or less)		1 string – 15750	1 string – 15750	1 string – 17550	2 strings or less - 15750	2 strings or less - 17550	W
		2 strings or more - 18500	2 strings or more - 18500	2 strings or more - 20300	3 strings or more - 18500	3 strings or more - 20300	
Parallel Strings of Different Lengths or Orientations				Yes			

- * The same rules apply for Synergy units of equivalent power ratings, that are part of the modular Synergy Technology inverter (5) P750 can be mixed in one string only with P750

- (6) For SE16K and above, the minimum STC DC connected power should be 11KW
 (7) To connect more STC power per string, design your project using <u>SolarEdge Designer</u>
 (8) It is not allowed to mix S-series and P-series power optimizers in new installations

